**Guideform Specification – Distance Protection Relays:**

**MiCOM P40 Agile P443, P445, P446**

10th Jan, 2020

**Mechanical Specifications**

**Design**

* The device shall be presented in a 4U case height format (177mm), for ease of integration/standardization in standard protection racks and panels.
* The device shall be housed in a case width between 40TE (8 inches, 206mm) and 80TE (16 inches, 412mm) depending of the model (P445/6 – 40TE, P443 – 60TE and P446 – 80TE).
* The case width must be a multiple of 10TE (2 inches) to ensure easy engineering in 19 inch rack panels.

**Enclosure Protection**

The degree of protection offered shall be as per IEC 60529: 2002:

* IP 52 Protection (front panel) against dust and dripping water.
* IP 50 Protection for the rear and sides of the case against dust.
* IP 10 Product safety protection for the rear due to live connections on the terminal block.
* The device shall be housed in a metallic case wrapper.
* The device case shall not include any ventilation louvres or other deliberate holes – it shall be an enclosed unit.

**Weight**

The weight of the device shall be less than 3.5kg.

**General Input/Output Terminals**

All terminals shall be ring-lug screw type for security and robustness:

* The screw size shall be M4 to allow suitable torque tightness.
* Connection of up to two independent ring lugs per terminal shall be supported, to permit daisy-chaining of connections where required, without resorting to inserting two wires in a ferrule.

**Front Port Serial PC Interface**

A front panel USB communication port shall be provided for service access by relay technicians/engineers, communicating with the PC tool suite software:

* Isolation shall be to ELV level.
* The maximum cable length supported up to the PC connection shall be 5m.

**Rear Ethernet Connections for IEC 61850**

* The relay shall have two fibre optic or RJ45 ports as an ordering option, to support communication redundancy, for IEC61850-8-1 or DNP3.0 communication. A choice of redundancy protocols shall be available, such as IEC 62439-3 PRP or HSR, RSTP based on IEEE 802.1w, Self-Healing Ring (SHR) and Dual Homing Star (DHS). PRP and HSR shall be provided in a single ordering option, switchable with a software configurator.
* The ports shall be a 100 Base FX interface in accordance with IEEE802.3 and IEC 61850, wavelength 1300nm, for multi-mode 50/125µm or 62.5/125µm fibre, connector style: IEC 874-10 BFOC 2.5 -(ST®)
* A single RJ45 or fibre optic Ethernet port shall also be available as an option for IEC61850 / DNP3.0 communication
* Hot standby redundancy (Ethernet failover) shall also be available as an ordering option.
* A single fibre optic Ethernet port shall also be available as an option for IEC61850-9-2 LE process bus, where the model application requires. The process bus connection shall offer an alternative switched test port, where injections of sampled values can be made directly to the device using a suitable relay test set, without disturbing the main fibre process bus connection. This port shall be a 100BaseTX communications interface in accordance with IEEE802.3 and IEC 61850-9-2LE, isolation level 1.5kV, connector type RJ45.

**Rear Serial Communication interface for SCADA**

* The relay shall have a minimum of one rear EIA (RS-485 port) for SCADA communications.
* It shall be possible to have an additional rear-panel EIA-232 or EIA-485 port.
* A fibre optic port shall be available for serial communication, as an option.
* Protocols supported shall be: Courier, IEC60870-5-103 and DNP3

**AC Measurement Range**

* The device shall be suitable for power systems operating at 50 and 60Hz.
* The operating range for the network frequency shall be from 45 to 65Hz.
* The relay shall be suitable for current transformer secondary ratings of 1A and 5A and shall be selectable, as required. The standard and sensitive current transformer inputs shall have a continuous rating of 4 times the rated current and a short time thermal withstand capability of 100 times the rated current for 1 second.
* The dynamic range for the standard CT inputs shall be 16 times rated current and the sensitive current inputs shall be 2 times rated current
* The current inputs shall have automatic CT shorting when the analogue module is removed, to enhance the safe working environment of technicians and relay engineers.
* The voltage transformer inputs shall be rated for 100/120V and shall have a continuous rating of 2 times the rated voltage. The inputs shall have a short time thermal withstand capability of 2.6 times the rated voltage for 10 sec.

**Auxiliary Voltage (Vx)**

The device auxiliary power supply input shall accommodate at least two standard battery voltage ratings used by the utility, such as to minimize, or eliminate multiple ordering options and spares holdings. Typical ratings most common in the utility environment shall include:

* 48V to 125Vdc nominal range (covering both 48/54V and 110/125V battery supplies in a single ordering option).
* 110V to 250Vdc nominal range (covering both 110/125V and 220/250V battery supplies in a single ordering option).
* The device shall operate for a deviation from the nominal range of -20% lower nominal voltage, up to +20% of higher nominal voltage.
* Auxiliary power supply interruption ride-through according to IEC 60255-11: 2013, with all communications ports active, all binary I/O energized, and LCD backlight on: 20ms.
* With a tolerable ac ripple of up to 15% for a dc supply, as per IEC 60255-11: 2013.
* The quiescent burden of the energized device shall be less than 11W; (extra 1.25W when fitted with second rear comms port), additions: 0.13W per energized output relay, per energized opto input 0.065W (24/27V, 30/34V), 0.125W (48/54V), 0.36W (110/125V), 0.9W (220/250V)
* The initial current inrush at switch-on shall be limited to no more than 8A.

**Digital (“Opto”) Inputs & Output Contacts**

To accommodate a multitude of protection functions and high number of switchgear elements, the standard relay shall offer flexibility in being able to order up to 32 opto inputs and 32 output contacts. For the process bus relay, a small complement of 8 opto-isolated binary inputs and 8 output contacts shall be available. In a full digital substation these may not be strictly required, however this provides future-proofing in case a need arises later, or where panel mechanical switches are fitted.

**Opto Inputs**

* Opto inputs shall provide independent terminals for wiring. Grouped optos shall not be acceptable;
* The opto inputs shall be universal range, rated from 24V to 250Vdc nominal, with a withstand up to 300Vdc.
* The opto inputs shall have a software-selectable pick-up setting, without needing an ordering option nor any need to change jumpers.
* The pick-up setting shall be matched at approximately 80% of battery nominal, with reset hysteresis such that drop-off is at approximately 60% of battery nominal. Such operation shall ensure that spurious pickup is avoided for battery earth faults where half-voltage may be falsely experienced by capacitive coupling.
* Opto inputs shall be compliant to ESI 48-4 EB2, presenting a “high burden” to prevent spurious pickup for capacitive discharge, with intelligent switching to reduce the burden to a low quiescent value under genuine operated conditions.
* Opto inputs shall be immune to capacitor discharge and power frequency without the need for external suppression. External resistors shall not be permitted.
* It shall be possible to connect two in series, with voltage sharing across the pair, permitting deployment in trip circuit supervision schemes (if required). It shall be possible to implement a full trip circuit supervision scheme via the optos: the supervision shall be active for CB open as well as closed conditions (full H7 scheme).

**Output Contacts**

**Standard Contacts**

The rating of the output contacts shall be as follows, in accordance with IEC 60255-1: 2009:

* Maximum continuous current capacity shall be 10A, or 8A as measured by the harsher UL-compliant method.
* The short term make and carry rating shall be 30A for 3s, 250A for 30ms.
* The DC break capacity shall be 50W resistive or 62.5W inductive (L/R = 50ms)
* It shall be possible to configure a software latching (lockout) function for output contacts, whose status is memorized for reapplication after a power supply interruption

**Watchdog Contacts**

Watchdog contacts shall be provided, with relay healthy (normally open) and relay fail/de-energised (normally closed) connection outputs available. Any error detected by the device self-monitoring shall cause an alarm to be raised, such that hardwiring of an alarm to adjacent devices is possible, if required. The contact ratings shall be:

* DC breaking capacity 30W resistive, 15W inductive (L/R = 40ms)

**LED Indicators**

Up to eight/eighteen freely-programmable LED indicators shall be provided, in addition to fixed function LEDs for Alarm, Trip, Out of Service and Healthy indication.

* It shall be possible to configure a software latching function for the LEDs, whose status is memorized for reapplication after a power supply interruption
* In relays with function keys, it shall be possible to set all the programmable LED’s in three different colours - RED / YELLOW / GREEN as per the scheme requirement using the programmable logic scheme.

**HMI Display**

* A textual LCD display screen shall be provided on the product, capable to display power system measurements, fault and event records, interrogate alarms, implement passworded access control, initiate commissioning test modes, monitor I/O status, alter protection settings, and change settings groups.
* The device menu shall incorporate dependency rules, such that menu cells which are rendered inapplicable as a result of a previous menu selection are removed/hidden. Any whose range of options or settings range is affected shall also be automatically adapted.
* Multi-language support shall be provided, the following being the minimum: English, French, German, Spanish, Italian, Russian, Portuguese and Chinese. Whichever local language is applied, simple switching to English shall always be possible to allow factory support, 3rd party commissioning etc.

**Functional Specifications**

**Protection, Monitoring and Control**

Distance protection shall be provided by a numerical microprocessor-based relay equipped with the following protection, monitoring, control, automation, and reporting functions.

Optimised model options shall be available for different applications as follows:

* One circuit breaker applications with one set of 3 CT inputs for line protection
* Two circuit breaker applications with two sets of 3 CT inputs for line protection

**Distance protection (21), power swing and out of step (78)**

Distance protection operation shall have subcycle fault clearance (0.7 to 1 cycle) for solid faults up to 75% of the reach up to SIR = 30. It shall have a strategy to cope with CVT transients ensuring the fast trip time and it shall be simple to set. The Distance protection shall be able to cope with the negative under / overreach effects of the remote infeed, shall be able to provide correct phase selection in case of evolving faults and cross-country faults. It shall have mechanism to ensure correct directionality in cases of close-up faults with zero or very small amount of voltage presented to the relay.

The distance protection shall have a minimum of 6 zones for phase elements and 6 zones for ground elements (8 zones for sw. 92 and above) and they should be settable for MHO or Quadrilateral.

The distance relay shall work correctly when the protected circuit is switched into a fault (SOTF) and when after an autoreclose cycle takes place and there is an attempt to close the breaker with an existing fault in the protected circuit.

The relay shall have a power swing detection method which allows to detect all type of swings: slow to fast and block the distance protection or provide an indication that swing has occurred. It shall have an out of step (OST) feature, to cater for unstable swings.

The relay shall have a CT input for the mutual compensation in case of parallel lines. The effect of the mutual compensation shall be accounted for in both: distance algorithm and fault location.

The relay shall have a load encroachment (blinder) to avoid load encroachment trips.

The relay shall be suitable for working with different earthing system arrangements:

* Direct grounded.
* Isolated / compensated systems where single phase to earth faults do not lead to a trip. In this case it shall be possible to have a selectable phase to earth fault detection method in isolated or compensated grids: In, Un, In or Un, In and Un, with a time delay- phase preferential tripping logic for double phase-earth faults – cross country, cyclic or acyclic.

The distance relay shall be equipped with a Zone 1 extension scheme.

**Voltage Transformer Supervision (VTS)**

Voltage transformer supervision shall be provided (1, 2 & 3 phase fuse failure detection or MCB opening) to prevent mal-operation of voltage dependent protection elements on loss of a VT input signal. The VTS uses negative phase sequence quantities ensuring correct operation for 3 single phase VTs, 5 limb and 3 limb VTs and vee connected VTs.

VTS function shall be fast enough to be able to block the subcycle distance operation.

**Aided Protection Schemes**

The relay shall be equipped with all the following standard tele-protection and transfer schemes working with Distance, Directional Earth fault and Delta directional comparison:

* permissive over- and under reach
* blocking
* direct tripping
* echo
* weak infeed (with analysis of voltage)
* configurable

**Digital communications with remote IEDs**

The distance relay shall have an option to provide eight end-to-end commands, assignable to any function in the programmable logic to be sent from a local relay to a remote relay.

**Directional Earth Fault DEF (67N)**

The relay shall have two Directional Earth Fault (DEF) elements:

1. To work within the aided schemes to detect high resistance ground faults.
2. As a backup standalone earth fault

**Transient Earth Fault (TEFD) (P543/5)**

The relay shall have transient earth fault protection for earth fault protection for isolated or compensated earthed systems. The function shall not need any additional analogue processing boards. (for 50 Hz applications).

**Overcurrent (50/67)**

A 4 stage overcurrent protection element, shall be provided. Definite-time shall be available for all stages with IDMT curve available for at least two stages.

**Autoreclose (79)**

The distance relay shall be equipped with a single and/or a three phase autoreclose for four shots. The Dead time shall have the selection to be started by the protection operation or by the protection reset. In case of two breaker applications, the autoreclose shall have a master/follower logic suitable for these schemes.

**Check Synchronisation (25)**

The distance relay shall be equipped with check synchronising (2-stage) with advanced system split features and breaker closing compensation time shall be provided. Live and Dead voltage checks shall also be provided.

**Circuit Breaker Failure (50BF)**

A 2 stage circuit breaker failure function shall be provided with a single or three pole initiation input from internal or external protection.

**Undervoltage (27)**

A 2 stage undervoltage protection element, configurable as either phase to phase or phase to neutral measuring shall be provided. Definite-time shall be available for all stages with IDMT curve available for at least the first stage.

**Overvoltage (59)**

A 2 stage overvoltage protection element, configurable as either phase to phase or phase to neutral measuring shall be provided. Definite-time shall be available for all stages with IDMT available for at least the first stage.

**Underfrequency / Overfrequency (81U/O)**

A 4 stage definite time underfrequency and 2 stage definite time overfrequency protection shall be provided for load shedding.

**Rate of Change of Frequency (81R)**

A 4-stage definite time rate of change of frequency element (df/dt) shall be provided for Loss of Mains/Grid and load shedding applications.

**Disturbance Recording**

The device shall include on-board disturbance recording, suitable to record a minimum of 8 fault clearance events:

* The disturbance records shall have up to 20 analogue, 64 digital and 1 time channel.
* All channels and the trigger source shall be user configurable.
* The disturbance records time length shall be configurable from 0.1 s to 10.5 s.
* It shall be possible to retrigger the recording in case a long duration record is required
* The disturbance records shall be able to be extracted from the relay via the remote communications and saved in the COMTRADE format.
* The resolution of the records shall be 48 samples per cycle.
* The record storage shall be maintained even after the device has been powered-down.

**Event Recording**

The device shall include on-board event recording, suitable to record a minimum of 1024 time-tagged events:

* The time stamp resolution of the records shall be 1ms.
* The record storage shall be maintained even after the device has been powered-down.
* The menu and PC toolsuite shall provide shortcut access to at least the last 5 fault trip records.
* Any maintenance events captured by the IED self-monitoring shall be visible in the Event Log
* Filtering of events shall be possible at the relay configuration stage so the use of event buffer may be limited to relevant events only.

**Programmable Scheme Logic**

The device shall include a graphical programmable logic facility, to enable customizing of the device response to the utility’s exact requirements:

* Programmable logic shall be provided including OR, AND and majority gate functions, with the ability to invert the inputs and outputs, and provide feedback paths in the logic. A minimum of 100 logic gates shall be available.
* Timer elements shall be provided, including delay on pick-up (DPU), delay on drop-off (DDO), combined DPU/DDO, pulsed, and minimum dwell time functions. A minimum of 16 timers shall be provided (not counting the timer functions which are expected to be an inherent provision with each output contact and LED indicator function).
* The logic shall not take the form of logic equations, but must be formed with graphical drag and drop gates, with all logic processed concurrently. There shall be no need to observe sequential “rules” which constrain in what order gates are processed, and how they affect any declared result.
* The concurrent processing of the logic shall ensure that the full logic declares a stable result without any race effects due to calculation lag.
* The amount of logic programmed shall not in any way affect the deterministic behavior of the protection, control and communication functions in the relay. Whether the logic is sparsely used, or used up to its maximum capacity, this shall not change the operating time of those functions.
* Vice-versa, the programmable logic shall remain deterministic regardless of the extent of other device functions enabled.
* A license-free graphical PC tool shall be provided, to configure the programmable logic.
* The IED shall be supplied with pre-loaded default PSL schemes that provide a typical application scheme, to save on engineering / implementation time in projects.

**Measurements**

* The device shall include capabilities for real-time AC measurements, derived power and energy quantities, and demand values.

**Setting Groups**

The device shall offer four programmable setting groups, including independent logic schemes.

**PC Toolsuite**

The device shall be supported by a license-free Windows®-based toolsuite, with support for operating systems up to Windows 10. The toolsuite shall support:

* Creation of offline protection settings, downloading and uploading to the device.
* Standard application template creation for protection settings, such that the utility can standardize on a number of global templates, where only local (feeder-specific) thresholds change at each site.
* Settings file export and import in Excel format.
* Graphical creation and editing of programmable logic.
* Comparison of setting and programmable logic files to identify any differences between versions.
* Creation of IEC 61850 configuration and reports.
* Retrieval of fault, event and disturbance records, and cybersecurity logs.
* Display of extracted records, including disturbance record waveform graphics.
* Changing of settings groups, control and resetting commands.
* Polling of measurement values.
* Export of settings files in .xrio format, for compatibility with protection testing equipment.

**Communications**

**Station Bus – IEC 61850-8-1**

* The relay shall support up to 16 concurrent IEC61850 client connections
* The relay shall support up to 32 GOOSE Inputs and 32 GOOSE Outputs
* The relay shall support IEC 61850 Edition 2
* IEC61850 shall be switchable between Ed1 Ed2 via software (SW91)
* The relay shall support IEEE 1588 PTP for time synchronization (SW91)
* The relay shall support software switchable option between PRP/HSR/RSTP or hot standby
* The relay shall support 8 instances of report control block for client initialization (multi-client RCB in SW91)
* The relay shall support the detection of Duplicate GOOSE messages on the network.
* The relay shall be able to subscribe to fixed-length encoded GOOSE messages (SW91)
* The logical devices (LD) and logical nodes (LN) shall be editable; such that the LN and LD instances may be renamed, deleted, restored or moved as necessary. This shall allow the user to tailor the IEC 61850 data model in line with the specific application;
* Simple Network Management Protocol (SNMP) shall be provided to manage the device in an IP network. Two versions of SNMP shall be supported: version 2c, and a cybersecure implementation of version 3;
* The device shall include edition 2 test modes. The device may be set into its test mode, where it shall respond only to control commands from clients with the ‘Test’ flag set, with or without contact closure as desired.

**Serial Communication based on EIA RS485**

* The relay shall have a serial communication port based on EIA RS485, that supports the communication protocols Courier, IEC60870-5-103, DNP3 which shall be selected by an ordering option.

**Process Bus – IEC 61850-9-2LE**

* The process bus shall not be vendor proprietary in any way. Standards-compliant IEC 61850-9-2LE shall be provided.
* The supplier shall ensure that a workable family of process bus devices is available, in order to implement full substation schemes, where required. This shall include feeder protection, distance protection, line differential protection for up to 3 ended schemes, transformer protection, and busbar protection schemes for up to 28 bays.
* The protection algorithms used shall be equivalent to those used in conventional CT/VT models, to demonstrate at least two years installed experience. The standardization shall ensure that any product re-approval (homologation) by the utility is the bare minimum.
* The performance of the device from sampled analogue values received up to GOOSE issuance of the protection trip command shall be equivalent to, or faster than a conventional equivalent relay up to relay contact closure.
* The device shall support subscription to logical node sources from multiple merging units (each being up to three phase and neutral current, and three phase and neutral voltage), achieving the same scalability as traditional CT/VT applications.
* The device shall support dynamic switching of the VT logical node references, such that up to 3 bus VT references can be switched between, and up to 2 line VT references. This shall cater for instances where the position of circuit breakers and disconnectors in the substation alters which voltage transformer set is used to input to the protection.
* The device shall support error correction of sampled value streams, in order to interpolate and ride through a number of missing messages in any power cycle.
* The device shall be compatible with merging units having up to 3ms of delay in publishing sampled values, compared to the true real-time sampling instant.

**Time synchronization**

* The device shall support up to two time synchronisation sources such as IRIG-B, IEEE 1588 and SNTP with the ability to configure the priority (main and backup) for the time sources and dynamically switch based on the availability of each of the two chosen sources.
* IEEE 1588 Precision Time Protocol shall be delivered according to the C37.238 power profile standard as a slave.
* The relay shall support a universal IRIG-B option for Modulated or Unmodulated signal

**Cybersecurity (91 SW)**

* The relay shall be provided with a NERC compliant display
* Relay menu/settings shall be in such a way that a minimum 4 levels of access shall be provided with different password controls.
* To comply with NERC requirements of passwords
	+ It shall be possible to program the passwords using any alpha numeric or special characters, minimum up to eight characters long
	+ Shall be possible to limit the number attempts to enter the correct password, beyond which the password shall be blocked
	+ It shall be possible to block the physical and logical communication interfaces.
	+ Event records shall include events related security management.
* The relay shall support at least three password levels of access. Relay passwords shall support alpha numeric and special characters, capital and lower-case letters.
* The relay shall allow users to configure what actions to take when unsuccessful password access attempts are made. Users shall have the ability to configure how many unsuccessful attempts are made before users are locked out of the device, as well ability to configure the duration of locked out from re-entering the password once this limit is reached.
* Security Audit Trail elements shall be supported. This element must capture setting changes, Log-in/out related events and information.
* The relay shall support 4 access roles (Administrator, Engineer, Operator and Viewer) with independent passwords. Authentication shall be available at the device level (passwords stored locally in the relay) and at the server level via RADIUS (users, credentials and passwords managed from a RADIUS Server). Communication between the Radius Server and the relay shall be secured (RADIUS over TLS).
* Password complexity shall meet NERC-CIP-5 requirements (minimum 8 characters, three or more different types of characters - uppercase alphabetic, lowercase alphabetic, numeric, non-alphanumeric).
* The relay shall provide security event reporting through the Syslog protocol for supporting Security Information Event Management (SIEM) systems and centralized cyber security monitoring.
* There shall be multiple security by-pass modes (local, remote, local HMI) that allows for reduced security when testing the relay.
* The relay shall have a mechanism to reset all user content in it (default the relay to factory settings/records). This command shall only be available via the relay front panel.
* An authentication bypass setting shall be provided for ease of access when performing lab tests.
* End users shall have the capability of disabling any Ethernet port when not used. Settings for this purpose must be available.
* It shall be possible to disable unused logical ports. This shall require administrative access.
* The relay shall support SNMP v3

**Environmental Conditions**

The following norms and standards compliance shall be demonstrated. All shall be carried out at an ILAC accredited laboratory:

**Ambient Temperature Range**

As per IEC 60255-27: 2005

* Operating temperature range: -25°C to +55°C (or -13°F to +131°F).
* Storage and transit: -25°C to +70°C (or -13°F to +158°F)

Tested as per IEC 60068-2-1: 2007:

* -25°C storage (96 hours), -40°C operation (96 hours).

IEC 60068-2-2: 2007:

* +70°C storage (96 hours), +70°C operation (96 hours)

**Ambient Humidity Range**

* As per IEC 60068-2-78: 2001: 56 days at 93% relative humidity and +40°C
* As per IEC 60068-2-30: 2005: Damp heat cyclic, six (12 + 12) hour cycles, 93% RH, +25 to +55°C

**Corrosive Environments**

The device shall provide harsh environmental coating of printed circuit boards as standard. The coating shall be applied after printed circuit boards have been subjected to a cleaning and drying process.

The environmental claims achieved shall be:

* As per IEC 60068-2-42: 2003, IED 60068-2-43: 2003, Part 2, Test Ke, Method (class) 3. Industrial corrosive environment/poor environmental control, mixed gas flow test. 21 days at 75% relative humidity and +30oC exposure to elevated concentrations of H2S, (100 ppb) NO2, (200 ppb) Cl2 (20 ppb)
* As per IEC 60068-2-52 Salt mist (7 days)
* As per IEC 60068-2-43 for H2S (21 days), 15 ppm
* As per IEC 60068-2-42 for SO2 (21 days), 25 ppm.

**Type Tests**

The following norms and standards compliance shall be demonstrated:

**Insulation**

As per IEC 60255-27: 2005

* Insulation resistance > 100MΩ at 500Vdc (using only electronic/brushless insulation tester).

**Creepage Distances and Clearances**

As per IEC 60255-27: 2005

* Pollution degree 3,
* Overvoltage category III,
* Impulse test voltage 5 kV.

**High Voltage (Dielectric) Withstand**

1. As per IEC 60255-27: 2005, 2 kV rms AC, 1 minute:

Between all case terminals connected together, and the case earth.

Also, between all terminals of independent circuits.

* 1kV rms AC for 1 minute, across open watchdog contacts.
* 1kV rms AC for 1 minute, across open contacts of changeover output relays.
1. As per ANSI/IEEE C37.90-2005:
* 1.5 kV rms AC for 1 minute, across open contacts of output relays and open watchdog contacts.
* 1.0 kV rms AC for 1 minute, across open contacts of changeover output relays.

**Impulse Voltage Withstand Test**

As per IEC 60255-27: 2005

* Front time: 1.2 µs, Time to half-value: 50 µs,
* Peak value: 5 kV, 0.5J
* Between all terminals, and all terminals and case earth.

**Electromagnetic Compatibility (EMC)**

The following norms and standards compliance shall be demonstrated. All shall be carried out at an ILAC accredited laboratory:

**1 MHz Burst High Frequency Disturbance Test**

As per IEC 60255-22-1: 2008, Class III, and IEC 60255-26: 2013

* Common-mode test voltage: 2.5 kV,
* Differential test voltage: 1.0 kV,
* Test duration: 2s, Source impedance: 200Ω

**100kHz Damped Oscillatory Test**

As per EN61000-4-18: 2011: Level 3, 100 kHz and 1 MHz. Level 4: 3 MHz, 10 MHz and 30 MHz, IEC 60255-26:2013:

* Common mode test voltage: 2.5kV and 4kV
* Differential mode test voltage: 1kV

**Immunity to Electrostatic Discharge**

As per IEC 60255-22-2: 2009 Class 3 and Class 4, IEC 60255-26:2013:

* 15kV discharge in air to user interface, display, and exposed metalwork.
* 8kV discharge in air to all communication ports.

**Electrical Fast Transient or Burst Requirements**

As per IEC 60255-22-4: 2008 and EN61000-4-4:2004. Test severity level lll and lV, IEC 60255-26:2013:

* Applied to communication inputs: Amplitude: 2 kV, burst frequency 5 kHz and 100 KHz (level 4)
* Applied to power supply and all other inputs except for communication inputs: Amplitude: 4 kV, burst frequency 5 kHz and 100 KHz (level 4)

**Surge Withstand Capability**

As per IEEE/ANSI C37.90.1:2002:

* 4kV fast transient and 2.5kV oscillatory applied common mode and differential mode to opto inputs (filtered), output relays, and power supply.
* 4kV fast transient and 2.5kV oscillatory applied common mode to communications.

**Surge Immunity Test**

EIA(RS)232 ports excepted. As per IEC 61000-4-5: 2005 Level 4,

* Time to half-value: 1.2/50 µs,
* Amplitude: 4kV between all groups and case earth,
* Amplitude: 2kV between terminals of each group.

**Immunity to Radiated Electromagnetic Energy**

As per IEC 60255-22-3: 2007, Class III, and IEC 60255-26:2013:

* Frequency band 80 MHz to 3.0 GHz
* Spot tests at 80, 160, 380, 450, 900, 1850, 2150 MHz
* Test field strength 10 V/m
* Test using AM 1 kHz @ 80%

As per IEEE/ANSI C37.90.2: 2004:

* 80MHz to 1000MHz, zero and 100% square wave modulated.
* Field strength of 35V/m.

**Radiated Immunity from Digital Communications**

As per IEC 61000-4-3: 2006, Level 4:

* Test field strength, frequency band 800 to 960 MHz, and 1.4 to 2.0 GHz: 30 V/m,
* Test using AM: 1 kHz / 80%.

**Radiated Immunity from Digital Radio Telephones**

As per IEC 61000-4-3: 2006, and IEC 60255-26: 2013:

* 10 V/m, 900MHz and 1.89GHz.

**Immunity to Conducted Disturbances Induced by Radio Frequency Fields**

As per IEC 61000-4-6: 2008, Level 3,

* Disturbing test voltage: 10 V

**Power Frequency Magnetic Field Immunity**

As per IEC 61000-4-8: 2009, Level 5,

* 100A/m applied continuously,
* 1000A/m applied for 3s.

As per IEC 61000-4-9: 2001, Level 5,

* 1000A/m applied in all planes.

As per IEC 61000-4-10: 2001, Level 5,

* 100A/m applied in all planes at 100kHz/1MHz with a burst duration of 2s.

**Conducted Emissions**

As per EN 55022: 2010: Class A:

* 0.15 - 0.5MHz, 79dBμV (quasi peak), 66dBμV (average)
* 0.5 - 30MHz, 73dBμV (quasi peak), 60dBμV (average).

**Radiated Emissions**

As per EN 55022: 2010: Class A:

* 30 - 230MHz, 40dBμV/m at 10m measurement distance
* 230 - 1GHz, 47dBμV/m at 10m measurement distance
* 1 – 2 GHz, 76 dBµV/m at 10 m measurement distance

**Power Frequency**

As per IEC 60255-22-7:2003, IEC 60255-26:2013:

* 300 V common-mode (Class A)
* 150 V differential mode (Class A)

**EU Directives**

A declaration of conformity shall evidence compliance with EU directives, and each device shall display a  mark.

**EMC Compliance**

As per 2004/108/EC: Compliance to the European Commission Directive on EMC shall be claimed. Product specific standard EN 60255-26: 2009 shall be used to establish conformity.

**Product Safety**

As per 2006/95/EC: Compliance to the European Commission Low Voltage Directive (LVD) shall be claimed. Product specific standards shall be used to establish conformity: EN 60255-27: 2005

**R&TTE Compliance**

Radio and Telecommunications Terminal Equipment (R&TTE) directive 99/5/EC.

* Compliance demonstrated by compliance to both the EMC directive and the Low voltage directive, down to zero volts. Applicable to rear communications ports.

**Other Approvals to be demonstrated:**

Underwriters Laboratory (UL)

 compliance shall be demonstrated

 (Complies with Canadian and US requirements).

**Mechanical Robustness**

The following norms and standards compliance shall be demonstrated:

**Vibration Test**

As per IEC 60255-21-1: 1996

* Response Class 2
* Endurance Class 2

**Shock and Bump**

As per IEC 60255-21-2: 1995

* Shock response Class 2
* Shock withstand Class 1
* Bump Class 1

**Seismic Test**

As per IEC 60255-21-3: 1995

* Class 2

**Transit Packaging Performance**

The primary packaging carton shall comply with the international freight standard ISTA 1C specification, to minimize the risk of damage in transit:

* Vibration tests in 3 orientations, vibratory movement 7 Hz, amplitude 5.3 mm, acceleration 1.05g
* Drop tests - 10 drops from 61 cm height on multiple carton faces, edges and corners

**Quality**

* The company’s quality management system shall be accredited and independently audited to ISO 9001: 2015
* The company’s environmental management system shall be accredited and independently audited to ISO 14001: 2015
* The company’s occupational health and safety management system shall be accredited and independently audited to OHSAS 18001: 2007
* The company’s information security system shall be accredited and independently audited to ISO 27001: 2013
* Each device shall be subjected to a 24 hour heat-soak during the manufacturing process, in order to mimimise the risk of early-life failures.
* The vendor shall supply the actual measured Mean-Time Between Failures (MTBF) for the device upon request, based on in-service field experience.
* The device shall include a ten-year warranty for material and workmanship defects.
* The vendor shall offer a nominal 5 day turn-around for warranty repairs
* The relay shall incorporate a rating label which is accessible and visible from the front of the relay, without needing to open any cubicle door to expose the terminal side (rear) of the relay. This label shall show the model number, serial number, month of manufacture and rating details of the device.